Energy Storage Financing Opportunities and Barriers

Role of Analytical Modeling Platforms

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Customized Energy Solutions



Customized Energy Solutions

Established in 1998, Customized Energy Solutions (CES) is a consulting and services company that assists clients in managing and staying ahead of the changes in the wholesale and retail electricity and natural gas markets. Serving hundreds of clients, Customized Energy Solutions offers best-in-class hosted energy market operations platforms and a wide spectrum of consulting services. CES is committed to promoting economic development through the advancement of transparent, efficient, and nondiscriminatory wholesale and retail electricity and natural gas markets.



Resources

11000 MW assets under **Active Management**

400 MW Energy Storage assets under Management

Awards and Recognitions











Storage

Clients

500+ Clients

Worldwide

Inc. 5000 - Eleven Time Honoree, Philadelphia 100 - 2001, 2004 - 2012,2019

Best Places to work: 2014, 2016

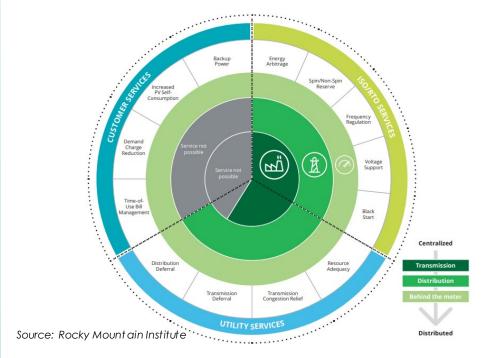
2016 Energy Storage Association Brad Roberts Award Winner

Our consulting services enables competitive suppliers, technology providers, marketers, utilities and customers to prosper through change, by turning knowledge into value

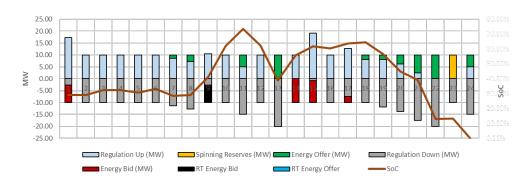


Storage Financing: Existing Global Scenario

Energy Storage Value Streams



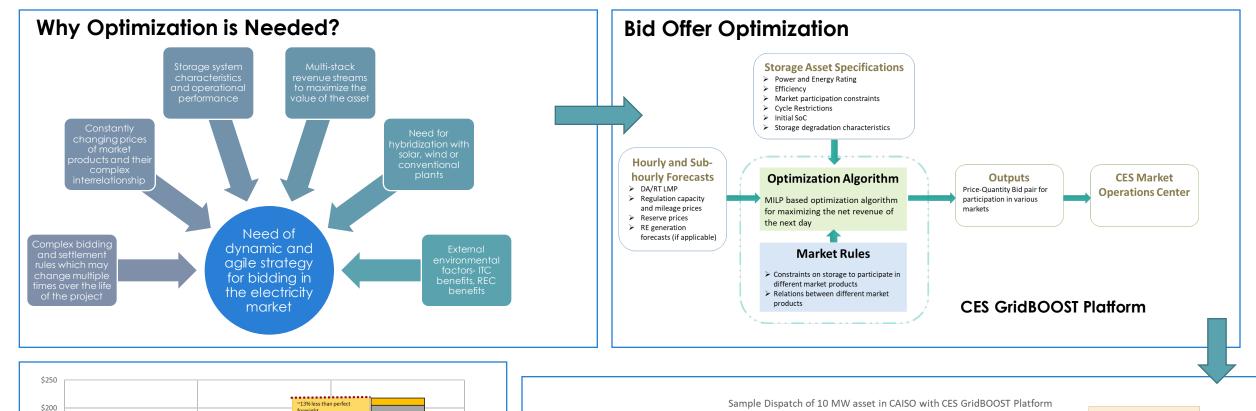
Sample Multi-stack Dispatch: CES GridBOOST Platform

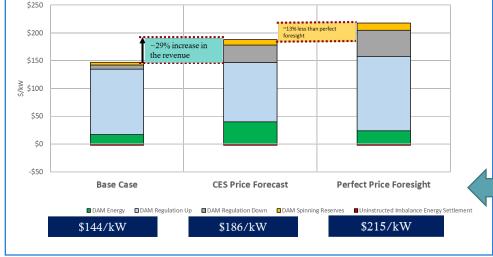


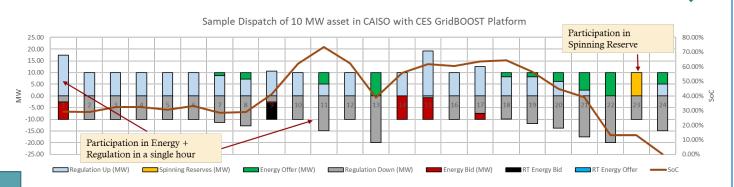
- Early storage projects were financed mainly through government funding or 100% equity. Merchant projects that provide frequency regulation service are still 100% equity funded
- With long-term utility contracts project financing is making its way to the storage industry
- Behind the meter assets are getting financing as an aggregated portfolio
- Need to capture multiple revenue streams to justify the economics.
 Operating strategies and controls are important to optimize the revenue
- Financing wind/solar plant with storage could be advantageous in terms of tax benefits
 - In US, wind or solar integrated storage qualifies for Investment Tax Credits (ITCs) if 75% or more charging is done through RE
- Regulatory support is needed. For example in US,
 - California state mandates of 1.3 GW of storage have created huge opportunity for storage.
 - FERC order 841 (issued in Feb 2018) removes barriers in ancillary service participation by recognising physical and operational characteristics of the resources
- Analytical software platforms will play a critical role in maximizing value of storage assets



Optimization Platform to Maximize Value of Storage Asset

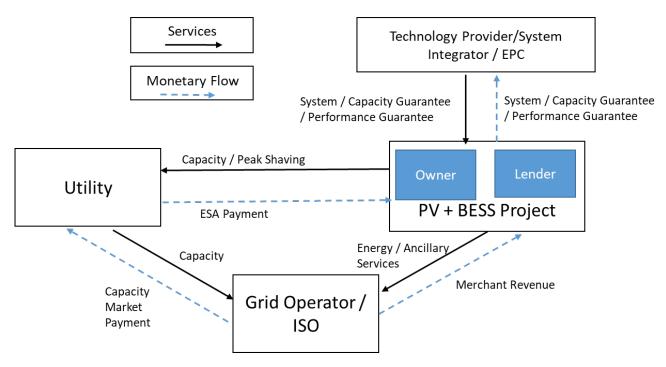








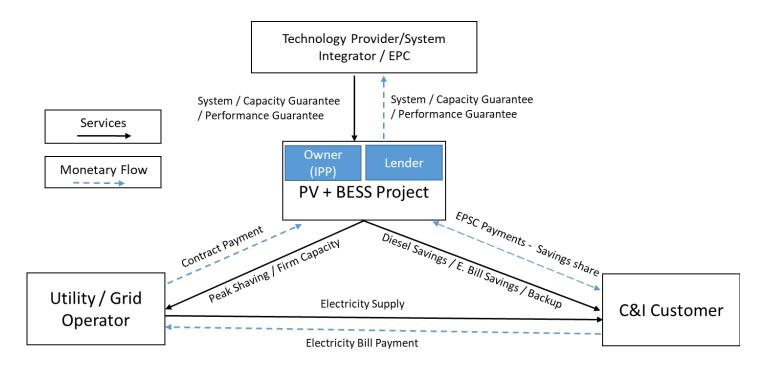
Business Models: Grid-connected Storage Projects



- Both utility-owned and third-party owned models are prevalent. Third-party owned models are getting the traction where utilities buy energy storage services
- Energy Storage Agreement (ESA): The contract between project developer/owner and the utility. Utility procures one or more services.
- In majority of cases, project receives both contracted and merchant revenues. The utility acts as a hedge provider managing the merchant risk for the project



Business Models: Customer-sited Storage Projects



- Utility Contract: Requirements of Resource Availability during contracted Delivery Period. For BTM aggregated assets Demand Response Energy Service Agreement (DRESA) is prevalent in California
- Energy Savings Performance Contract (ESPC): Contract is between project developer/owner and customer.
 Prevalent contracts in energy efficiency market.
 - Project developers usually arrange the third party financing, with the contract typically in the form of an operating lease
 - Useful for C&I customers with high demand charges
- Regulatory regimes impact the value of storage for the customer and the grid



Risks

- **Technology Risk:** Many storage technologies don't have long operating history and hence perceived as technology risk by financiers. This risk now has subsided for Li-ion batteries due to large installations but it still exists for many other technologies.
- **Regulatory Risk:** Energy storage participation rules in wholesale electricity markets are still evolving and pose risk of reduction is certain value streams. For example, tax credits.
- **Credit Risk:** Off-taker credit risk plays significant role in financing. Many utilities that floated energy storage RFPs have seen downgrades in credit ratings. These contracts are usually back-stopped by the state or other government entities.
- **Execution Risk:** Cost-over runs, permitting issues, delays in procurement and non-performance during operations all contribute to execution risk. Having the right team and right partnerships is key to reduce this risk.
- Operational Risk: Storage is energy-limited and acts as both generator and a load. These constraints create challenges in capturing multiple value streams. Sophisticated analytical platforms are needed to maximize the value of the assets





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